



a PPL company

USAARMC and Fort Knox  
Attn: Robert Dyrdek, Energy Program Manager  
Building 1110, 3rd Floor, Room 306  
125 Sixth Avenue  
Fort Knox, Kentucky 40121-5000

**Louisville Gas and Electric Company**  
State Regulation and Rates  
220 West Main Street  
PO Box 32010  
Louisville, Kentucky 40232  
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January 7, 2013

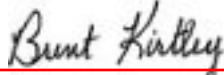
**RE: *Louisville Gas and Electric Company's Application For Adjustments in its Electric and Gas Rates - Case No. 2012-00222***

Dear Mr. Dyrdek:

On June 29, 2012, Louisville Gas and Electric Company ("LG&E") filed an Application with the Kentucky Public Service Commission ("Commission") requesting adjustments to its gas and electric rates, terms, and conditions, including the rates contained in the special contract between LG&E and Fort Knox for electric service under power contract designated Contract W2215-ENG-1291.

On November 19, 2012, LG&E filed a Settlement Agreement, Stipulation, and Recommendation with the Commission proposing rates lower than those originally proposed on June 29. On December 20, 2012, after evidentiary hearings, the Commission issued its Order in Case No. 2012-00222, approving the rates submitted by LG&E in the Stipulation and Recommendation, including the rates contained in the aforementioned special contract.

The rates approved by the Commission applicable to electric service under the power contract designated Contract W2215-ENG-1291, are attached "Fort Knox Electric Rate" to become effective with on and after January 1, 2013.

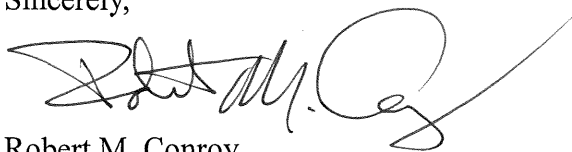
<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN</b> EXECUTIVE DIRECTOR
TARIFF BRANCH

EFFECTIVE <b>1/1/2013</b>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

USAARMC and Fort Knox  
Attn: Robert Dyrdek, Energy Program Manager  
January 7, 2013

All other provisions of your contract, not specifically mentioned herein, remain the same as those in effect prior to the date of the Commission's Order of December 20, 2012, and all other Tariffs and Riders applicable to this contract will continue to apply.

If you have any further questions regarding this matter, please contact me.

Sincerely,



Robert M. Conroy

Attachment

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>
TARIFF BRANCH  <i>Brent Kirtley</i>
EFFECTIVE <b>1/1/2013</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**LOUISVILLE GAS AND ELECTRIC COMPANY**

**FORT KNOX ELECTRIC RATE**

**Effective With Bills Rendered On and After January 1, 2013**

Availability:

Available for electric service as hereinafter described to the Fort Knox Military Reservation. This rate schedule does not apply to the separately-served Muldraugh Pumping Plant.

Rate:

Demand Charge:

Winter Rate: (Applicable during 8 monthly billing periods of October through May)

All kilowatts of billing demand . . . . . \$12.35 per Kw per month

Summer Rate: (Applicable during 4 monthly billing periods of June through September)

All kilowatts of billing demand . . . . . \$14.67 per Kw per month

Energy Charge: All kilowatt-hours per month . . . . . \$0.03230 per Kwh

Determination of Billing Demand:

The billing demand for the month shall be the highest average load in kilowatts occurring during any 15-minute interval in the month as shown by maximum demand instrument, but not less than 50% of the maximum demand similarly delivered during the eleven preceding months, nor less than a minimum billing demand of 5,000 kilowatts.

Power Factor Provision: The monthly demand charge shall be decreased .4% for each whole one percent by which the monthly average power factor exceeds 80% lagging and shall be increased .6% for each whole one percent by which the monthly average power factor is less than 80% lagging.

Fuel Clause: This special contract is subject to the provisions of the Fuel Adjustment Clause found in LG&E's Tariff PSC of Ky. Electric No. 9, Original Sheet No. 85 and Original Sheet No. 85.1.

Minimum Monthly Charge: The monthly bill shall in no event be less than the demand charge computed upon the billing demand for the month.

Billing Period:

The billing period for electric service hereunder shall be the calendar month.

Delivery and Metering:

Service hereunder shall be metered at 34,500 volts at Company's 138/34.5 KV Tip Top Substation, then transmitted and delivered at 34.5 KV by Company over two circuits to Customer's several substations. Meter readings on Company's two circuits will be combined for billing and the maximum demand will be determined as the coincident maximum demand on such two circuits.

Applicability of Rules:

Service under this rate schedule is subject to Company's Terms and Conditions governing the supply of electric service as incorporated in its Tariff as filed with the Public Service Commission of Kentucky.

Regulatory Jurisdiction:

Rates, terms and conditions herein provided are subject to the regulatory jurisdiction of the Public Service Commission of Kentucky.

**KENTUCKY**  
**PUBLIC SERVICE COMMISSION**  
**JEFF R. DEROUEN**  
**EXECUTIVE DIRECTOR**  
**TARIFF BRANCH**  
*Brent Kirtley*  
**1/1/2013**  
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)